Canyon Fuel Company, LLC Dugout Canyon Mine P.O. Box 1029 Wellington, Utah 84542



May 24, 2006

Income 1/007/0039

Ms. Pamela Grubaugh-Littig Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: UC-6 Inlet As-Built – Task ID# 2465, Dugout Canyon Mine, Canyon Fuel Company, LLC,

C/007/039, Carbon County, Utah

Dear Ms. Grubaugh-Littig:

Attached please find four copies of an as-built drawing of the inlet to culvert UC-6 requested by Steve Christensen. A copy of this submittal has been delivered to the Price field office.

Thank you for your assistance and if you have any questions, please call me at (435) 636-2869.

Sincerely yours,

Vicky S. Miller

cc: Dave Spillman

Pete Hess

July D. Muller

RECEIVED MAY 2 6 2006

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer							
Permittee: Canyon Fuel Company, LLC							
Mine: Dugout Canyon Mine	Permi	t Number: C/007/039					
Title: UC-6 Inlet As-Built, Task ID #2465							
Description , Include reason for application and timing required to implement:							
Instructions: If you answer yes to any of the first eight (gray) questions, this	application may re	quire Public Notice publication.					
Yes ⋈ No 1. Change in the size of the Permit Area? Acres: Dis Yes ⋈ No 2. Is the application submitted as a result of a Division Orde Yes ⋈ No 3. Does the application include operations outside a previou Yes ⋈ No 4. Does the application include operations in hydrologic bas Yes ⋈ No 5. Does the application result from cancellation, reduction of Yes ⋈ No 6. Does the application require or include public notice publy Yes ⋈ No Yes ⋈ No 8. Is proposed activity within 100 feet of a public road or certain of the proposed activity within 100 feet of a Violation? No Yes ⋈ No 9. Is the application submitted as a result of other laws or resultain:	er? DO# usly identified Cum usins other than as cu or increase of insura lication? ol, right-of-entry, or emetery or 300 feet OV #	ulative Hydrologic Impact Area? urrently approved? ance or reclamation bond? compliance information? of an occupied dwelling?					
Yes No 11. Does the application affect the surface landowner or character of the surface landowner or include collection and replication monits. I yes No 15. Does the application require or include vegetation monits of the surface landowner or character of the surface landowner or character of include collection and replication monits. In the surface landowner or include subsidence control of t	ign or mine sequent porting of any based etation outside the corage or placement? oring, removal or redification, or removal, sediment or drain maps or calculation of or monitoring?	ce and timing? (Modification of R2P2) line information? current disturbed area? evegetation activities? val of surface facilities? age control measures? n? charges to a stream?					
Please attach four (4) review copies of the application. If the mine is on of (5) copies, thank you. (These numbers include a copy for the Price Field Office) I hereby certify that I am a responsible official of the applicant and that the information contained and belief in all respects with the laws of Utah in reference to commitments, undertakings, and of Print Name Subscribed and sworn to before me this 24 day of MAY, 2006 Notary Public of Notary Public of My commission Expires: Attest: State of County of CARRON ATTACHMENT OF THE MINISTER OF TH	I in this application is tru	-					
For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining RECEIVED					
		MAY 2 6 2006					
		DIV. OF OIL, GAS & MINING					
1		1					

APPLICATION FOR COAL PERMIT PROCESSING Detailed Schedule Of Changes to the Mining And Reclamation Plan

	tee: Canyon					
	Dugout Canyon Mine UC-6 Inlet As-Built, Task ID # 2465			t Number: _	C/007/039	
Title:	UC-6 Inlet As	s-Built, Task I	D # 2465			_
applicat of conte	ion. Individually nts, section of the	list all maps a e plan, or other	to the Mining and Reclamation Plan, which is required as and drawings that are added, replaced, or removed from the information as needed to specifically locate, identify and an and drawing number as part of the description. DESCRIPTION OF MAP, TEXT, OR MATERIA	e plan. Include revise the exist	changes to the table ting Mining and	
⊠ Add	Replace	Remove	Chapter 7, Appendix 7-9 Attachment D	AL TO BE CH	ANGED	
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5/24/06				F	RECEIVED	
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Form DOGM - C2 (Revised March 12, 2002)

APPENDIX 7-9 ATTACHMENT D

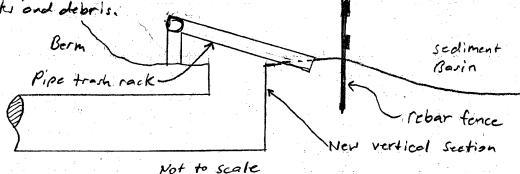
UC-1 INLET AS-BUILT

PROJECT UC 801-15 PAGE OF OF OF OTHER J-29-06

Proof LOT DATE 5-3-06

UC-6 Inlet (see note below)

The inlet to UC-6 has been modified to prevent plugging by rocks and debris. To create space a vertical section of cmp was added to the shortened culvert. The additional space allowed for a small sediment bosin, rebor fince and a pipe trash rack to be installed to stop rocks and debris.



According to Appendix 7-9 the peak flow from the 10-year 24-how storm is 1.02 efs.

The headwater devoloped from this peak flow is determined from the following equation

Q = flow (cfs)

(= Weir coefficient (Assume 3.0)

H = Headwater (Ft)

L= well length (CMP circumference) = T(1.5) = 4.71'

$$H = (9/cL)^{\frac{7}{3}}$$

 $H = [1.0\frac{2}{3},0(4.71)]^{\frac{9}{3}} = 0.17 ff = 2.1 inches$

To provide at least 1 foot of freeboard the berm around the inlet should be at least 14.1 inches high or 15"

Note: When As-built hydrology calculations are submitted for the entire mine facility this culvert will be referred to as UC-1.

